



Trading woody biomass and negative emissions under a climate mitigation scenario

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1. Introduction

- Bio-energy with CCS (BECCS) is a critical technology for low CO₂ concentration targets
Azar et al. 2006, 2010; Clarke et al. 2009; Edenhofer et al., 2009, 2010; van Vuuren et al. 2011
- Uneven distribution of biomass endowment: Latin America and Sub-Saharan Africa have the largest potential
Berndes et al., 2003; Rokityanskiy et al. 2007; Smeets et al. 2007; Heinimö et al., 2009; Chum et al., 2011
- Disparity between demand and supply

2. Trading options

1. Physical trade of biomass
2. Trade of “carbon credits”
3. Long distance trade of bio-electricity

Ref. Schlamadinger et al., 2004; Hansson and Berndes, 2009; Laurijssen and Faaij, 2009

2. The WITCH model

- Scenarios developed using the WITCH integrated assessment model
- 13 world regions that interact in a strategic setting
- Economy: top-down intertemporal optimal growth model, dynamic, perfect foresight
- Mitigation options: power sector, land use, non-CO2 gases
- Endogenous technical change in energy sector
- Endogenous price of fuels and of renewables
- Biomass supply curves from GLOBIOM model (Havlík et al. 2011)

3. Biomass trade in WITCH: Equations

$$WBIOd_{n,t} = WBIOigcc_{n,t} + WBIOpc_{n,t} \quad (1)$$

Without trade:

$$WBIOd_{n,t} = WBIOs_{n,t} \quad WBIOs_{n,t} \leq E_{n,t}^* \quad (2)$$

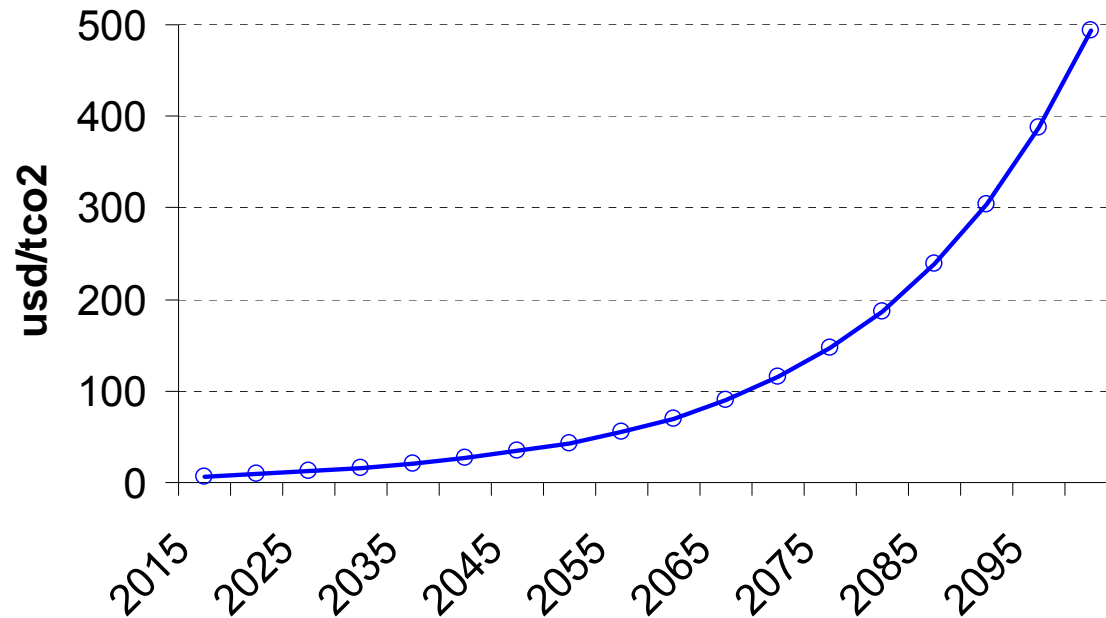
With trade:

$$WBIOd_{n,t} = WBIOs_{n,t} + NIPwbio_{n,t} \quad (3)$$

$$\sum_n NIPwbio_n = 0 \quad \forall t \quad (4)$$

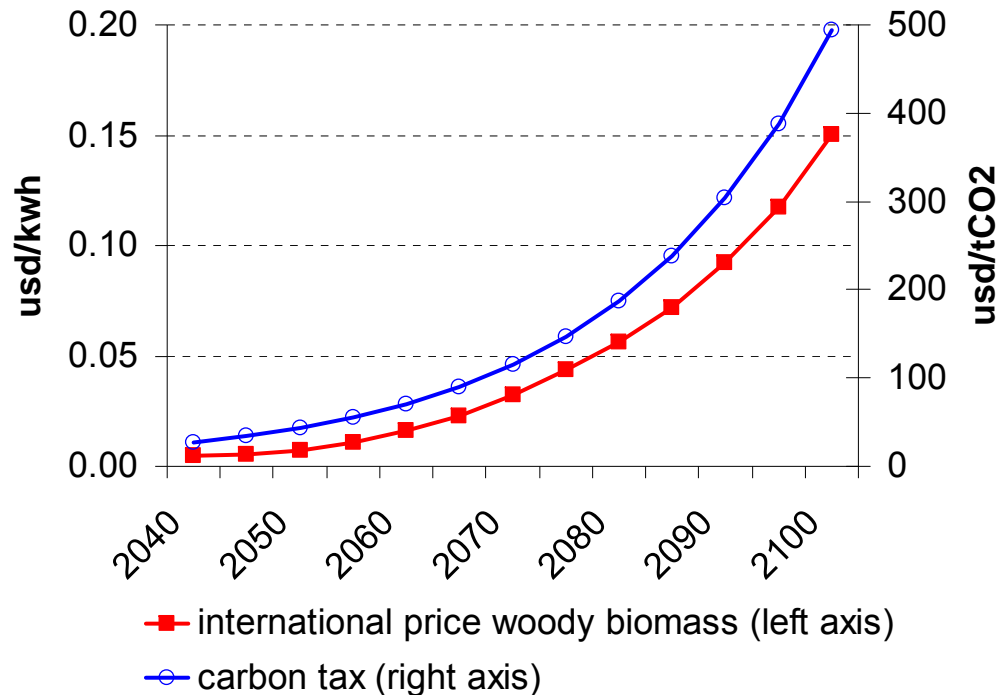
$$Y_{net}(n,t) = \frac{GY_{n,t}}{\Omega_{n,t}} - \sum_q Pq_{n,t} Vq_{n,t} - cwbio_{n,t} WBIOs_{n,t} - pwbio_t NIPwbio_{n,t} \quad (5)$$

4. Scenarios



- Mitigation scenario: carbon tax on all GHG emissions **with and without woody biomass trade**
- Recycled lump-sum in the economy
- BECCS power plants receive a subsidy equals to the CT
- Increase in temperature of 2.5C

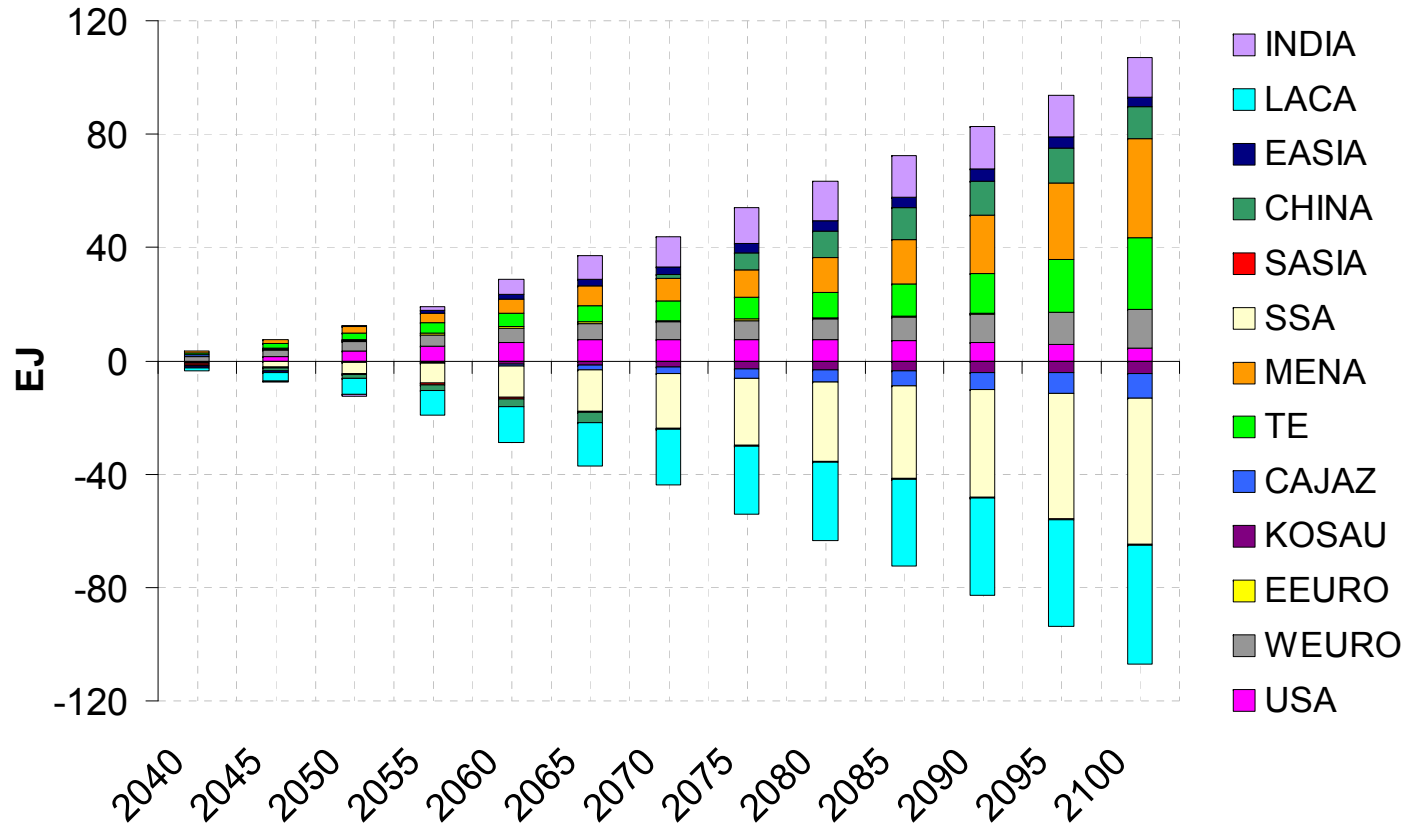
5. International price of woody biomass



- It emerges endogenously as an outcome of a non-competitive Nash game among all regions
- It follows the carbon tax path

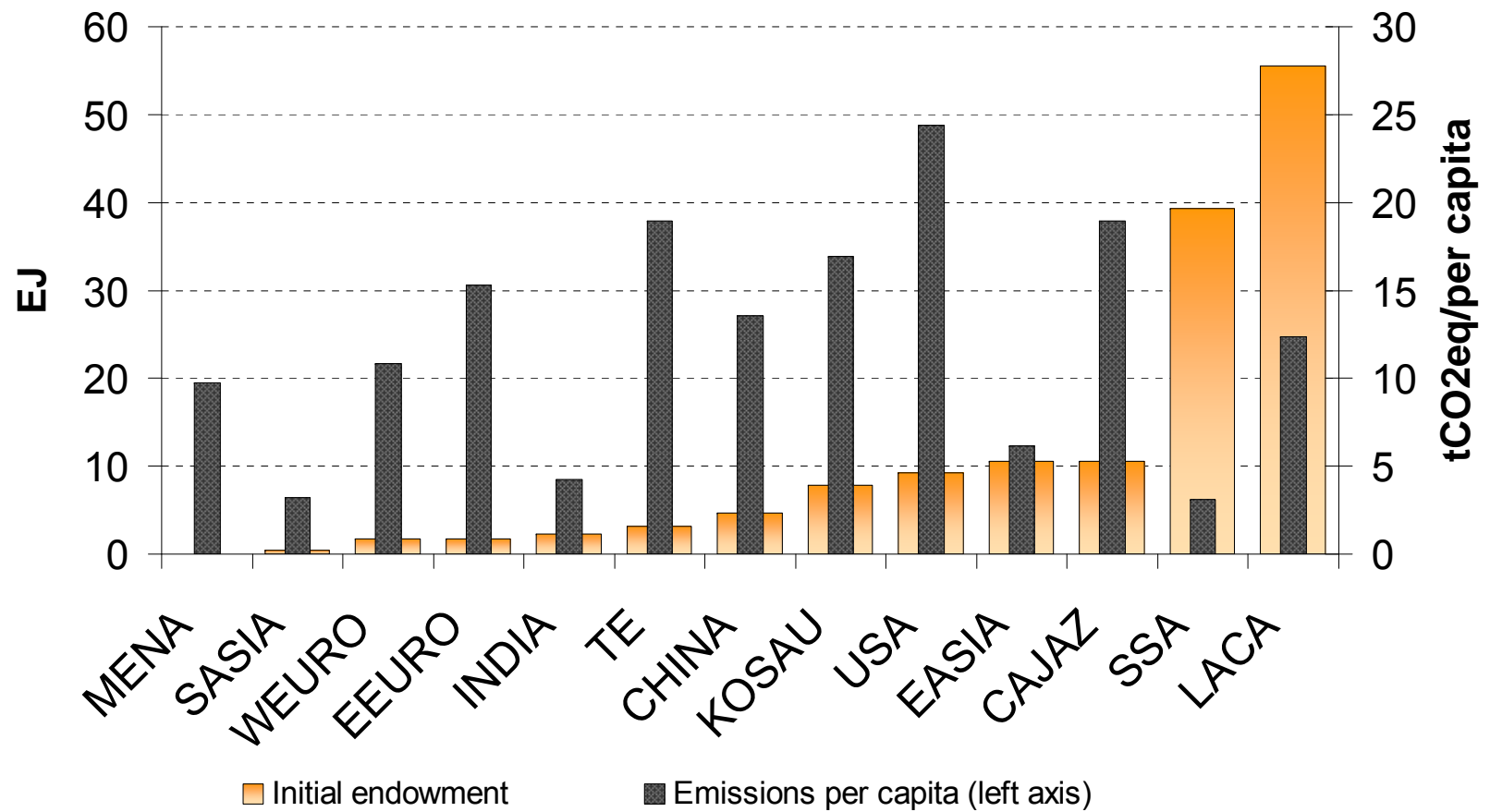
1 m³ of biomass produces 7.5GJ
2040: 10usd/m³; 2100: 313 usd/m³

6. International mkt

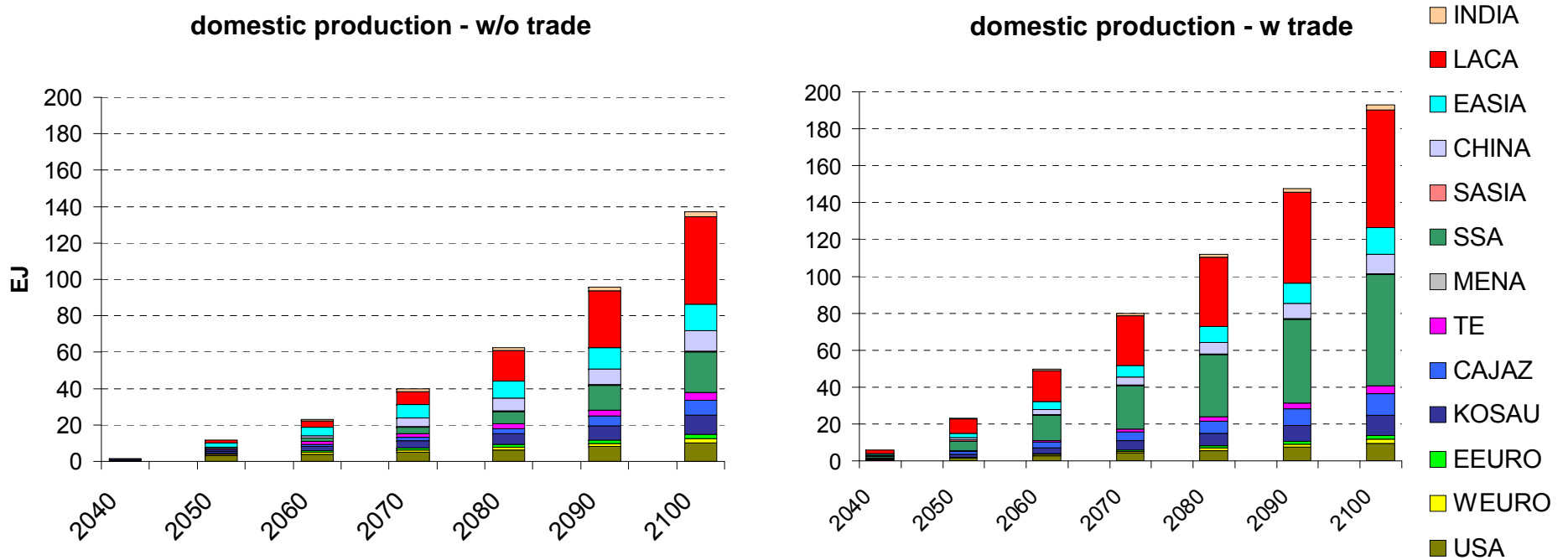


- Market volume: 107 EJ/yr (more than 50% of the biomass consumed globally)
- Market value: 4,468 USD Billions in 2100 (1.3% GWP)

Biomass potential - 2050

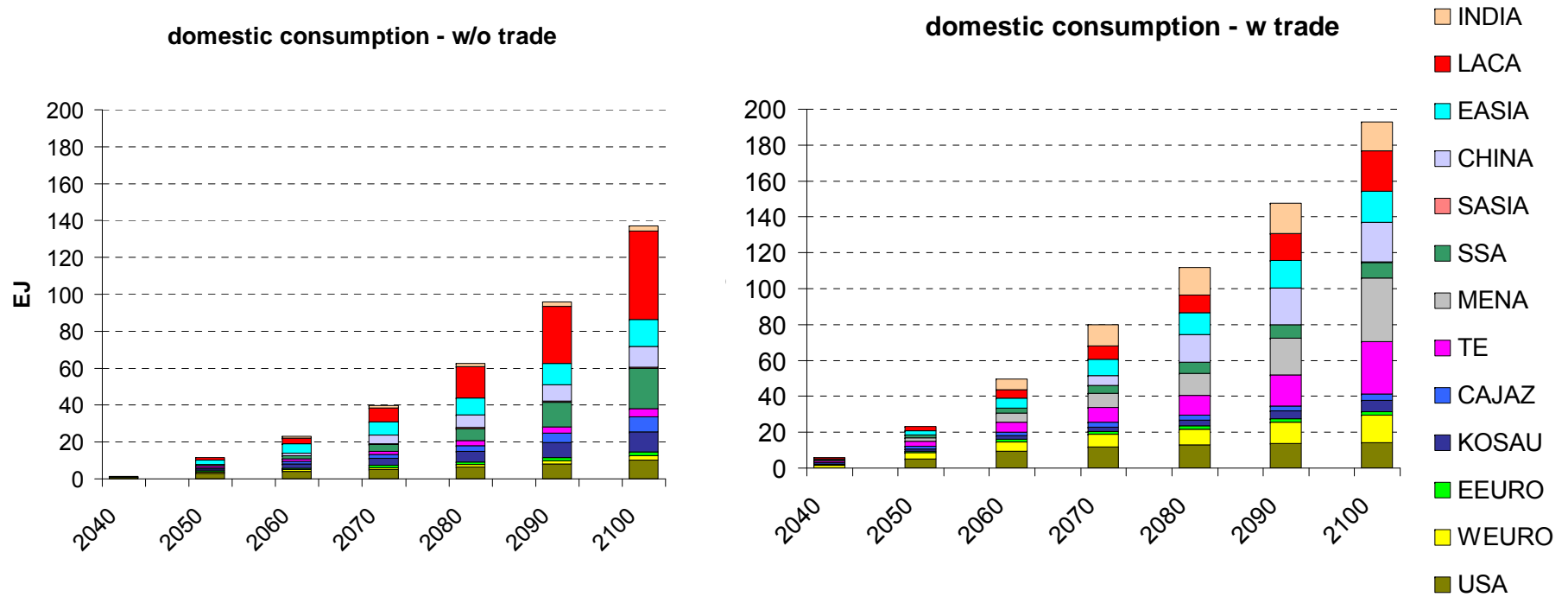


7. Biomass production

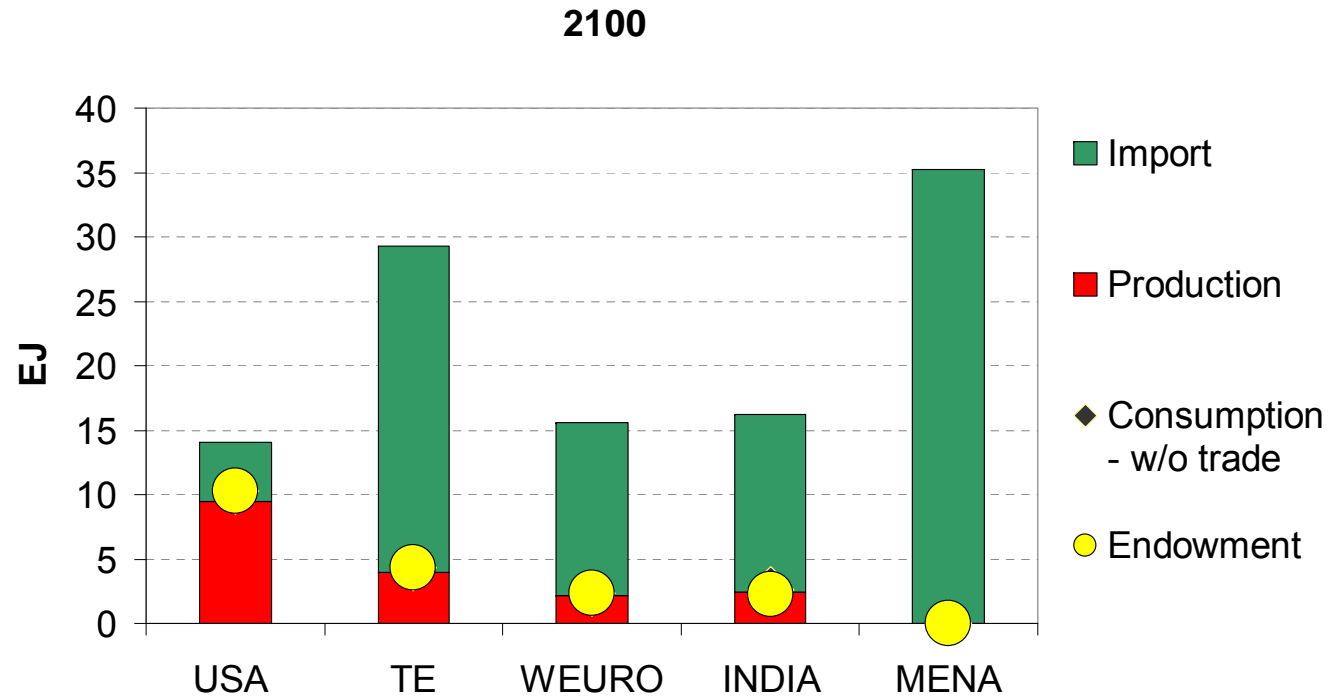


- With trade it increases by 40%
- All biomass potential is used by 2100

8. Biomass consumption



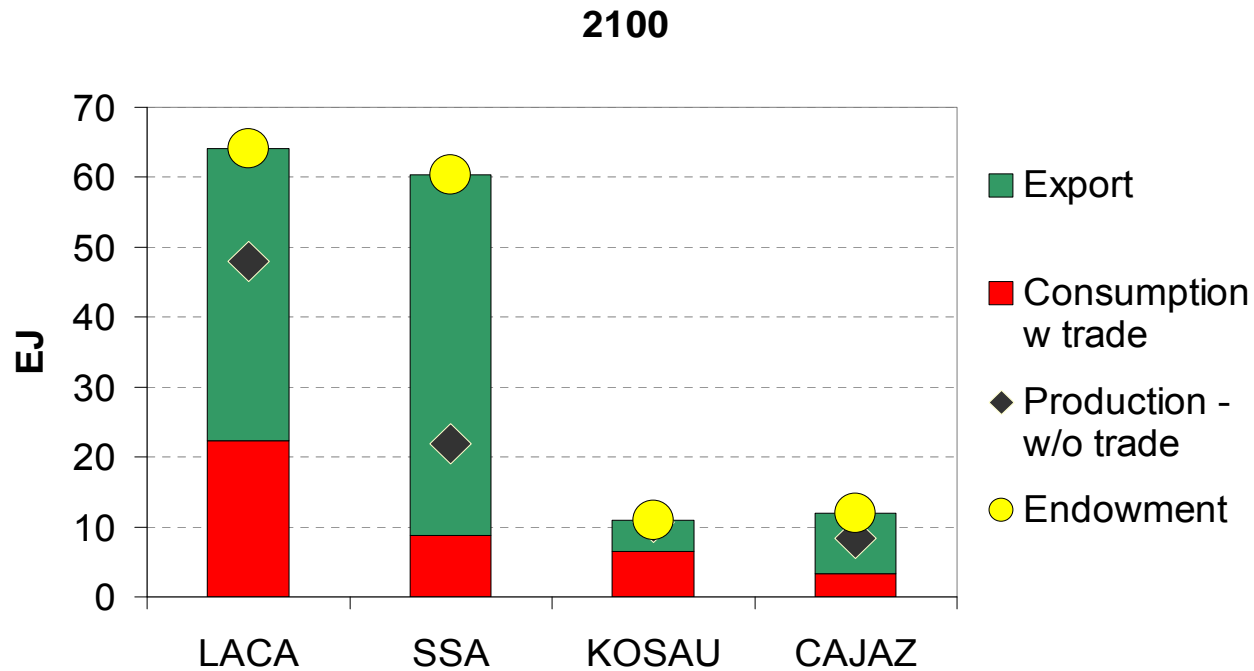
9. Biomass consumption - importing regions



Domestic consumption = max potential

High share of import on the total biomass consumption

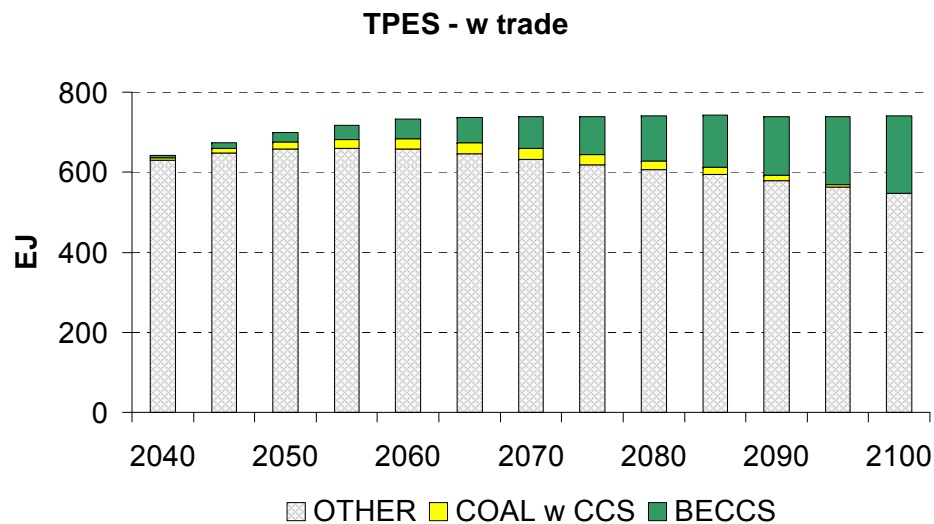
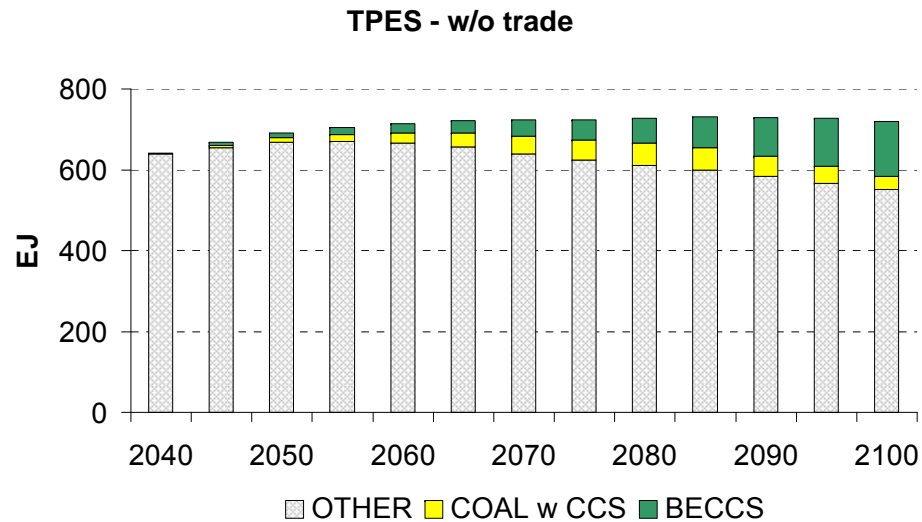
10. Total production - Exporting regions



Production = total endowment

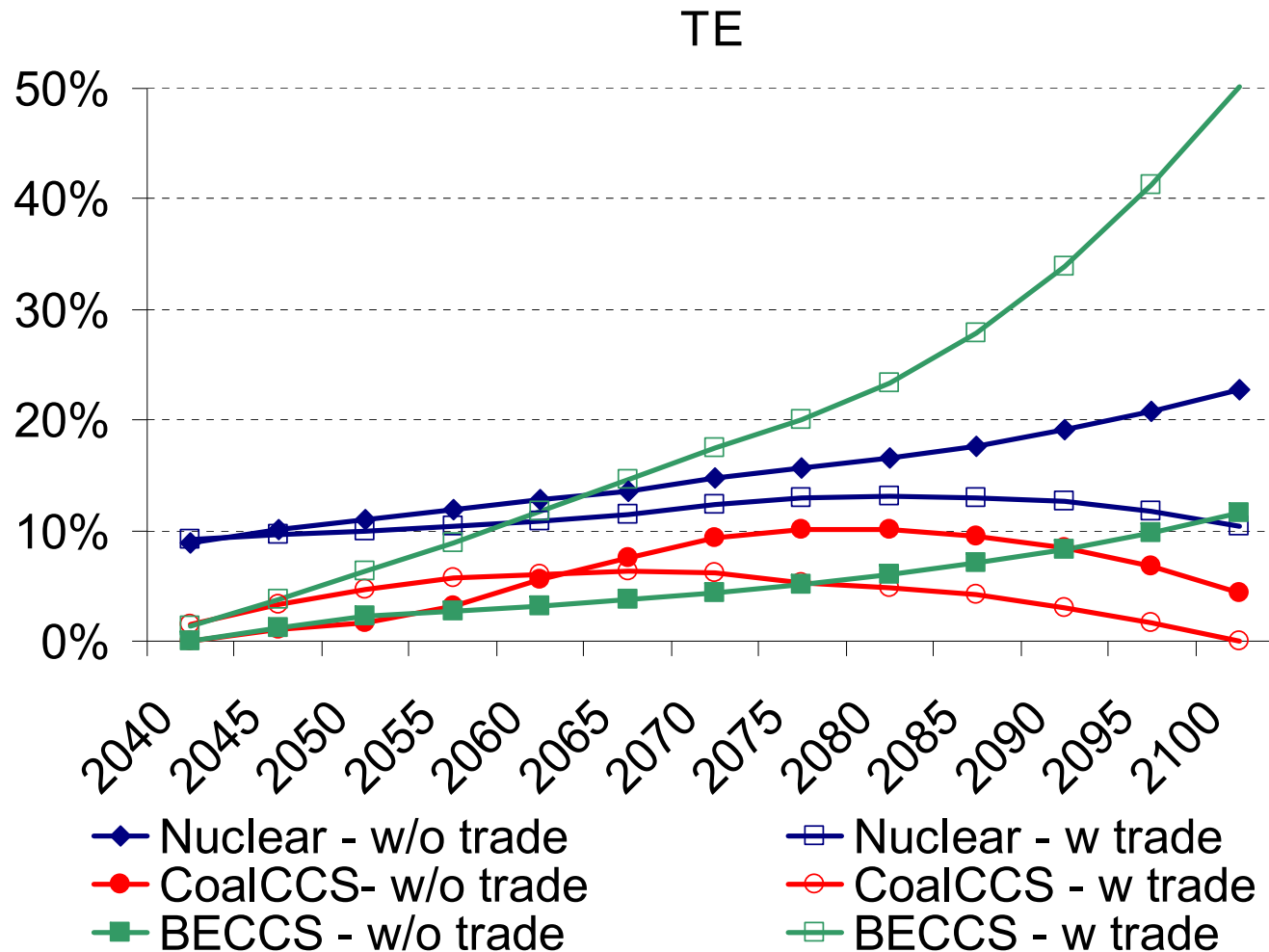
Share of exports: 65% LACA (↓); 85% SSA (↑); 40% KOSAU (↓); 70% CAJAZ (↑)

11. A new energy mix - World

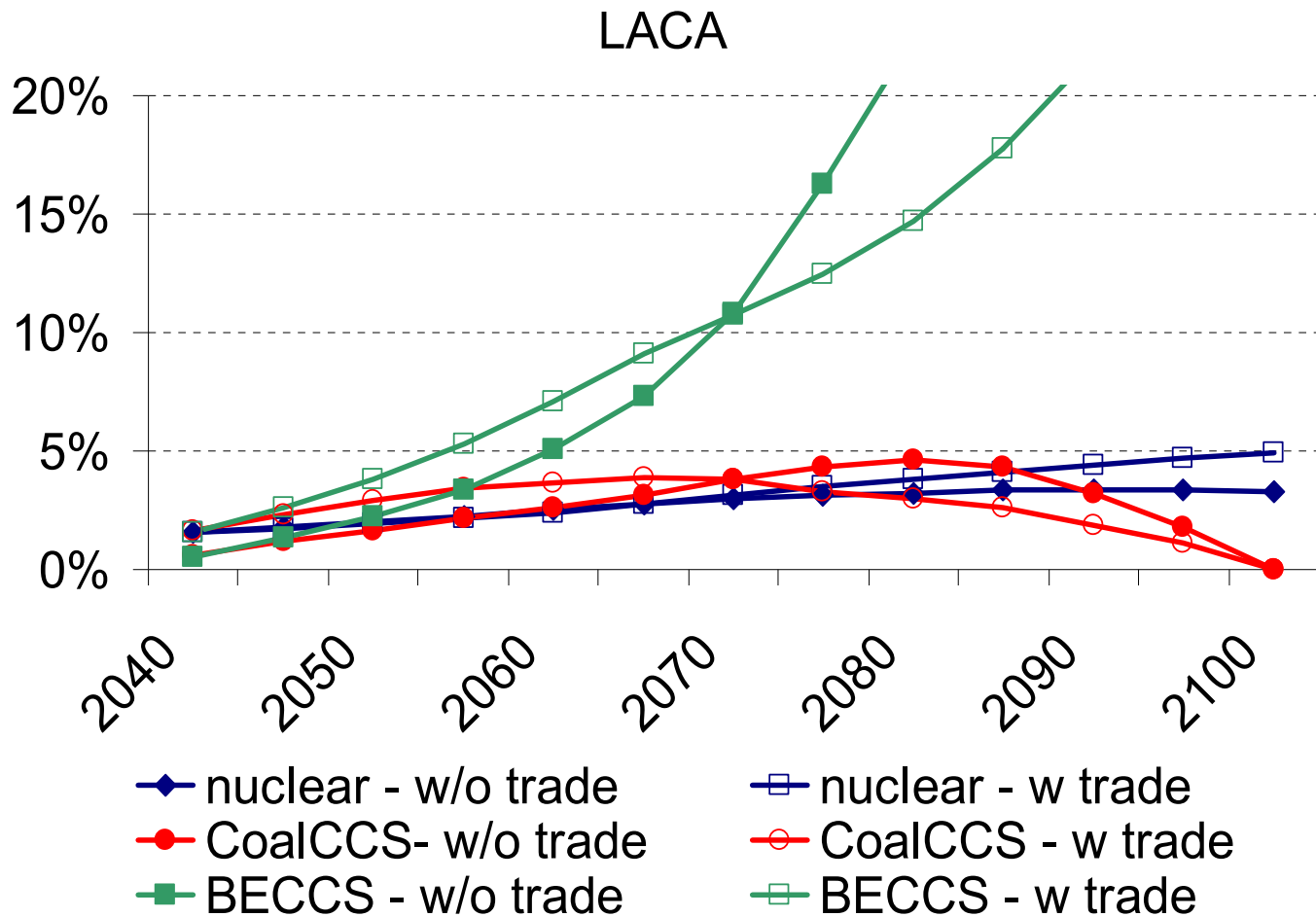


- BECCS increases from 19% to 26%
- Coal+CCS decreases from 4% to 0%
 - Competition for the same CCS site
 - Substitute
- Nuclear decreases in importing countries and grows in exporting countries
 - large scale, virtually carbon free technology

TPES - Transition Economies



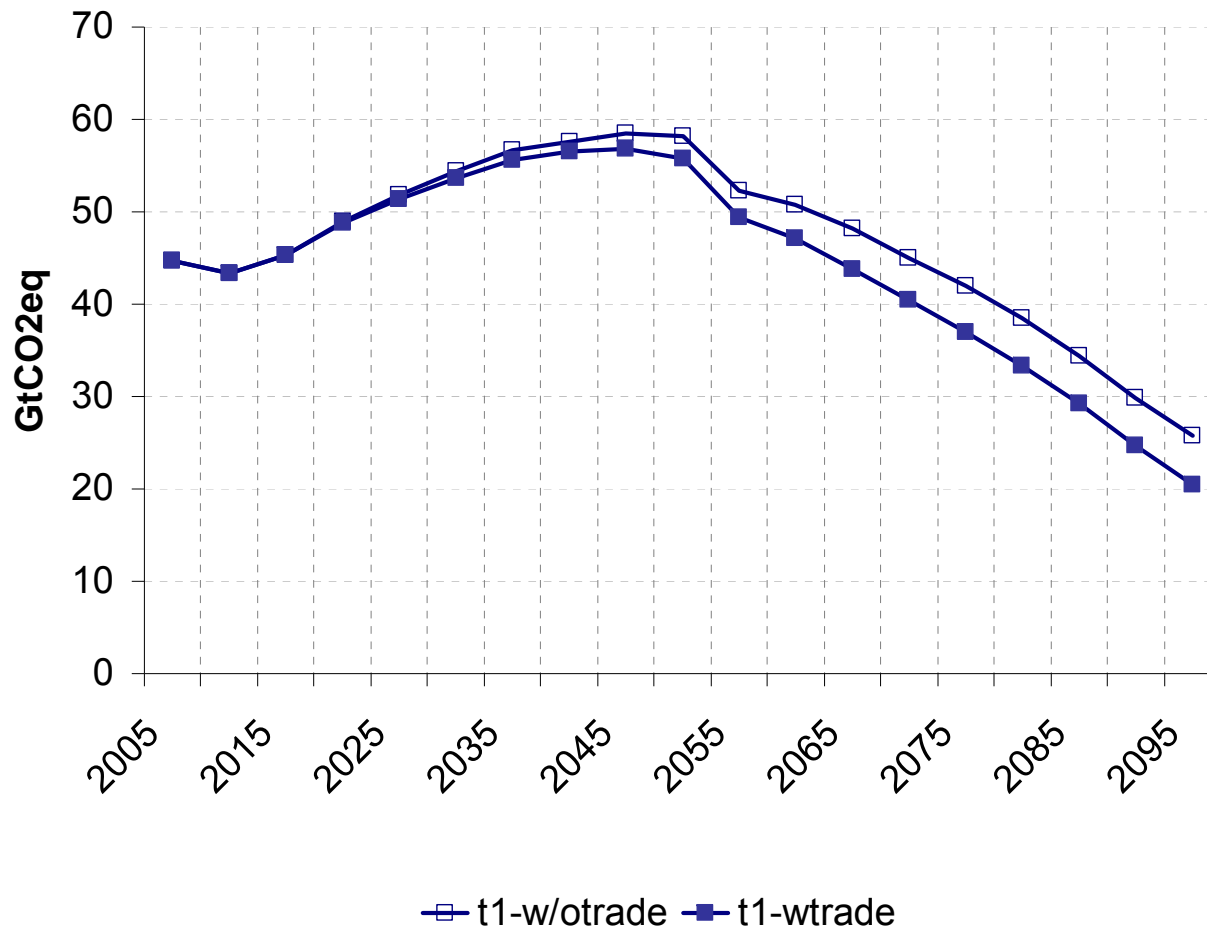
TPES – Latin America



12. Trade effects on the optimal abatement level

- Trade of biomass, new abatement opportunities: more clean energy and CO2 sequestration
- With trade the MC curve shifts to the right
 - for the same carbon tax there is more abatement
- Comparing the same scenario with and w/o trade:
 - Trade offers a 20% GHGs reduction by 2100
 - Negative emissions increase by 22%
 - 6% reduction in the energy intensity and 17% in the carbon intensity

GHGs emissions w/o and w trade



14. Future developments

- **Transportation costs**
- **Sensitivity analysis**
- Inclusion of the **carbon market** (cap-and-trade)
 - Focus on interactions between the two markets
- **Trade of bio-electricity**
- **Soft link** with a forest model
 - Competition with other forestland use

Thanks

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